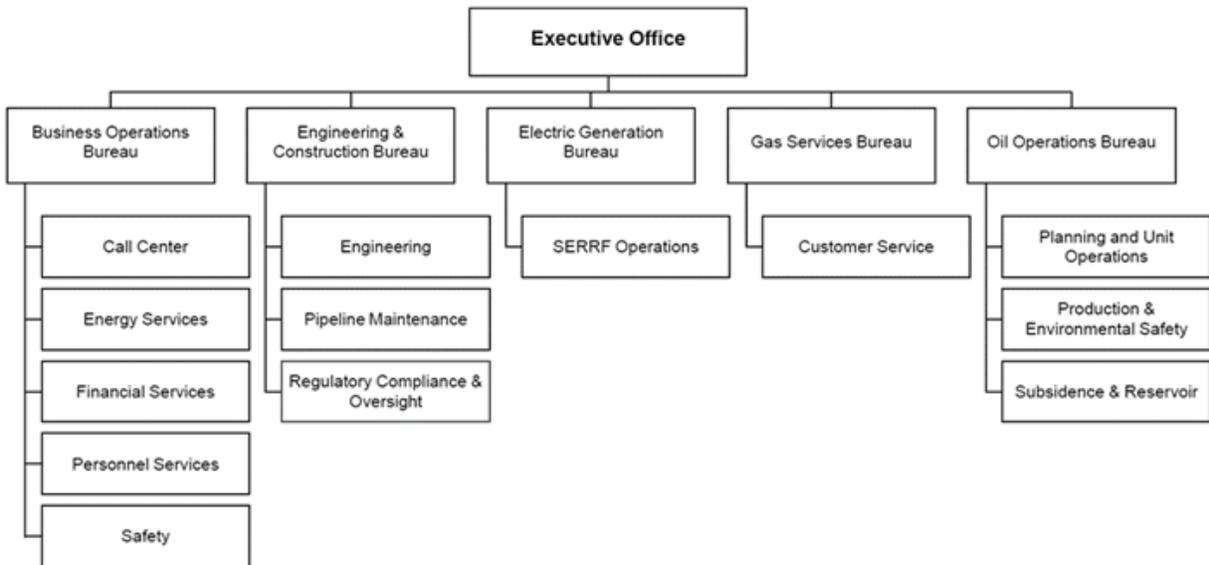


Long Beach Gas & Oil



Edward Farrell - Acting Director of Long Beach Gas & Oil

Tony Foster - Acting Manager, Business Operations Bureau

Steve Bateman - Manager, Engineering and Construction Bureau

Charles R. Tripp - Manager, Electric Generation Bureau (SERRF)

Vacant - Manager, Gas Services Bureau

Kevin Tougas - Manager, Oil Operations Bureau

Department Overview

Mission:

To safely provide price-competitive natural gas utility services to residents and businesses, to commercially accept regional refuse for conversion into generated electrical power for resale, and to manage in an environmentally safe manner the City and State's onshore and offshore production of oil and natural gas to maximize production levels and revenues.

FY 16 Focus:

The Long Beach Gas & Oil Department (LBGO) consists of three significant enterprise operations: 1) a municipally-owned gas utility that is the fifth largest in the United States, supporting 146,000 customer accounts and maintaining 1,900 miles of pipeline; 2) the Southeast Resource Recovery Facility (SERRF) creating electricity from refuse, processing about 455,000 tons of solid waste in fiscal year 2015; and, 3) a major oil field operation that produces about 12 million barrels annually with an exemplary environmental safety record.

GAS - Since 2012, the U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration (PHMSA), has required all natural gas distribution pipeline operators to implement a Distribution Integrity Management Plan (DIMP). PHMSA's objective with DIMP is to enhance pipeline safety by identifying and reducing pipeline integrity risks. DIMP requires LBGO to periodically perform risk assessments on its pipelines by identifying, ranking and mitigating risks. Through the DIMP process, LBGO identified four significant risks to the City's gas distribution pipeline system: 1) excavation damage caused by third parties; 2) accelerated corrosion damage to older pipelines in the system, 3) past pipeline installation practices; and 4) susceptibility of major pipeline damage in the event of a localized earthquake. These risks are being mitigated through LBGO's ongoing pipeline replacement program.

In FY 16, LBGO will focus on updating PHMSA required regulatory compliance documents that support overall distribution and operation activities, including; the Distribution Integrity Management Plan (DIMP); the Operations and Maintenance Manual (O&M); the Operator Qualification Plan (OQ); the Damage Prevention Plan; the Public Awareness Program; and the Emergency Operations Plan.

LBGO received City Council approval in June 2014 to move forward with the implementation of an Advanced Metering Infrastructure (AMI) system. This three year project will result in the deployment of 150,000 smart gas meters. AMI will create more detailed and accurate consumption information, helping to inform customers and facilitate energy conservation, as well as allow for the elimination of the expenses associated with manual meter reading.

LBGO will implement a Biofuel program to purchase a cleaner-burning renewable transportation fuel without any additional expense to customers. By purchasing and selling bio-gas, LBGO will help certain transportation fuel customers meet federal standards. LBGO is also looking to install a compressed natural gas (CNG) fueling station in the harbor to help reduce CO2 emissions from the transportation of goods to and from the Port of Long Beach and Los Angeles.

OIL - LBGO is the Unit Operator for the Wilmington Oil Field production activities, as well as various interests in smaller oil fields throughout the City. These operations are significant, with over 2,000 active wells. While the majority of net oil revenue goes to the State, Long Beach is anticipated to receive about \$10.8 million in the Tidelands Operating Fund and \$11.5 million in the Upland Oil Fund in fiscal year 2016.

One of the difficulties in budgeting for oil operations is the fluctuating market price for a barrel of oil. The differentiating prices have a tremendous impact not only on revenue but also to operational decisions and investments in future exploration. After a lengthy period of oil prices in the \$100 per barrel price range, the oil crude market pulled back dramatically in late 2014. For fiscal year 2016, LBGO budgeted the base oil price at \$55 per barrel.

Department Performance Measures

Key Measure	FY 14 Actual	FY 15 Target	FY 15 Estimate	FY 16 Projection
Number of feet of aging pipeline replaced	79,032	80,000	66,750	60,000

As a result of the federally required Distribution Integrity Management Plan review, the rate of targeted pipeline replacement is a critical measure to ensure the operational integrity and overall safety of the 1,900 miles of gas pipeline infrastructure.

Key Measure	FY 14 Actual	FY 15 Target	FY 15 Estimate	FY 16 Projection
Number of barrels of oil produced (in millions)	12	12.5	12.3	12

The number of barrels of oil produced indicates the level of oil drilling activity for the year.

Key Measure	FY 14 Actual	FY 15 Target	FY 15 Estimate	FY 16 Projection
Number of tons of waste processed at SERRF	459,160	470,000	455,000	460,000

The measure indicates the amount of waste that was kept out of local landfills.

Key Measure	FY 14 Actual	FY 15 Target	FY 15 Estimate	FY 16 Projection
Number of gas emergency service calls completed	5,798	6,100	5,335	5,500

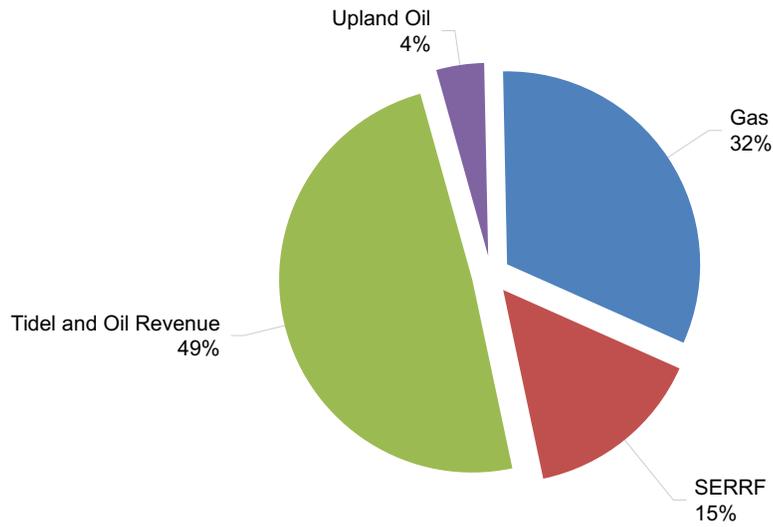
Emergency service calls are received and dispatched by the Gas Services Bureau which operates a 24/7 emergency dispatch center. Reported leak calls are dispatched immediately for response and action.

FY 15 Accomplishments

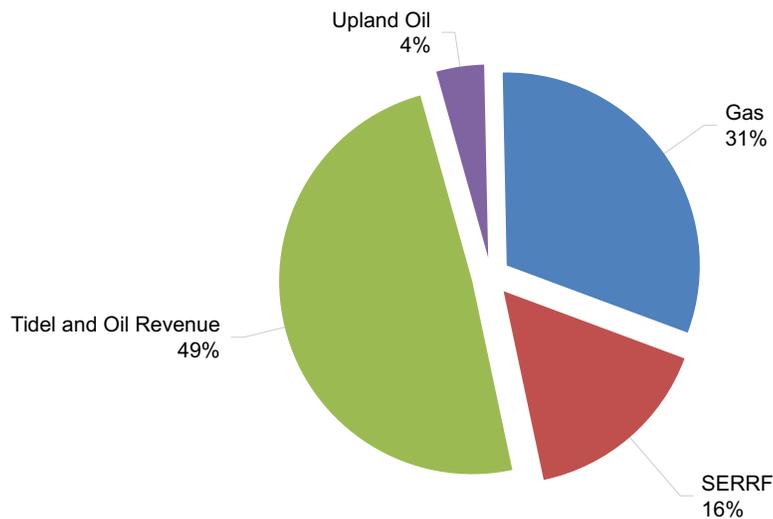
- Replaced approximately 66,750 feet of aging pre-1960 main pipeline (the pipeline that runs under streets) and 101,000 feet of service pipeline (pipeline that connects from the main pipeline to the customer's meter) in 2015.
- Installed a new pipeline across the Los Angeles River between the Port of Long Beach and the downtown area, at 6th Street, to facilitate construction of the Port's Gerald Desmond Bridge replacement project. This project generated over \$2.4 million of work gas CIP which was funded by the Port of Long Beach.
- Installed one new rectifier station to protect steel pipe from corrosion, and constructed six new pressure-regulating stations to ensure proper pressure operation throughout the system.
- Responded to 14,000 requests for locating and marking underground gas pipeline facilities to minimize damage to gas pipelines associated with excavations.
- Repaired 200 leaks on gas main and service pipelines.
- As part of LBGO's DIMP and, ongoing commitment to reducing pipeline damage and to ensure the safety to residents, LBGO continues a multi-year sewer line inspection program to identify and repair any gas service pipelines that may encroach upon customer-owned sewer laterals. In 2015, approximately 2,000 sewer lines were inspected.
- LBGO manages the City and State's oil and natural gas operations consisting of over 2,300 active wells producing about 34,000 barrels of oil per day and nearly 12 million cubic feet of gas per day. During FY 15, the operations drilled approximately 38 wells and ensured adequate water injection into the subsurface to slightly exceed the amount of fluids withdrawn. The subsidence management program maintained stable elevations as verified by results obtained from approximately 540 elevation benchmarks throughout the oil field.
- During FY 15, SERRF processed its 12.5 millionth ton of refuse since opening in July 1988. That equals about 5.9 million megawatts of electricity produced. On average, SERRF provides 222,650 megawatts of energy each year, enough to support 32,381 households or 66,256 electric vehicles.
- During FY 15, Energy Services helped 6,000 low-income customers receive discounted utility bills.
- Assisted 275,000 customer inquiries through the Utility Call Center with calls regarding gas, water, sewer and refuse services.
- Local supplies and favorable index pricing has allowed LBGO to maintain average residential gas bills that were lower than other Southern California gas utilities.
- LBGO estimates safely completing 117,591 gas and water customer service orders and responding to 5,417 gas emergency calls during and after regular business hours.
- In FY 15, the Department anticipates completing the installation, exchange and replacement of 2,964 older condemned gas meters with new AMR compatible meters.

FY 16 Budget

FY 16 Revenues by Fund



FY Expenditures by Fund



Fund Impact

Fund	Revenues	Expenditures*	Fund Impact
Gas	105,486,744	101,817,509	3,669,235
SERRF	47,819,036	51,015,390	(3,196,354)
Tideland Oil Revenue	158,580,567	158,285,511	295,056
Upland Oil	14,217,809	13,999,272	218,537
Total	326,104,156	325,117,682	986,474

*Includes Transfer to Other Funds of \$32,654,161.

Summary of Adopted Changes*

Gas Fund	Impact on Fund	Positions
Move utility billing and meter reading from Financial Management, Commercial Services to Long Beach Gas & Oil, Business Operations Bureau, to support operational efficiencies.	\$ 2,989,180	9.80
Add three Customer Service Representative III positions to the Call Center to decrease customer wait times and improve customer service delivery.	\$ 86,641	3.00
Subtotal: Gas Fund	\$ 3,075,821	12.80

Upland Oil	Impact on Fund	Positions
Increase operating transfer from FY 16 Upland Oil Fund to support non-recurring infrastructure projects or existing City programs for City Council Divide by Nine.	\$ 200,000	—
Subtotal: Upland Oil Fund	\$ 200,000	—

SERRF Fund	Impact on Fund	Positions
Reduce budget due to a reduced contract for the operation of the SERRF Facility operations and maintenance contract.	\$(1,071,750)	—
Increase budget for higher ash hauling and disposal costs.	\$ 522,000	—
Increase budget revenues due to higher tip fees charged to private waste haulers and City refuse operations.	\$(1,343,000)	—
Increase budget for cap-and-trade costs associated with SERRF Facility compliance with the California Global Warming Solutions Act of 2006 (AB 32).	\$ 1,501,000	—
Non-recurring reduction in revenue and expense due to a major planned outage in SERRF scheduled for January 2016.	\$ 1,331,750	—
Subtotal: SERRF Fund	\$ 940,000	—

*For ease of review, reallocations of resources within departments, offsets, adjustments, and minor changes have not been included.

**As figures reflect the net impact to a fund, an increase in expense is shown as a positive number (cost/hit to fund) and a decrease in expense is shown as a negative number (savings/benefit to fund). Accordingly, a decrease in revenue is shown as a positive number (cost/hit to fund), and an increase in revenue is shown as a negative number (savings/benefit to fund).

Business Operations Bureau

Key Services:

1. Human Resource Management and Safety Compliance

- Timecard Review/Approval/Entry/Correction
- Bi-weekly Paycheck Dissemination
- Coordination of Employee Benefits
- Employee Wellness Programs
- FMLA/Catastrophic Leave Coordination
- Workers Compensation/Return-to-work
- Disciplinary Investigations/Actions
- Coordinate Required DOT pipeline Safety Training- Cal/OSHA
- Monitor Mandatory Drug Testing Program
- Accident Prevention/Ergonomic Evaluations/Training

2. Financial Oversight and Budget Management

- Forecasting Revenue/Expenditures
- Collect/Review/Coordinate Year-to-Year Budget Changes
- ETCs Input
- BPS/Org Year-to-Year Changes
- MOU Development/Review
- Accounting for all Funds (Gas, Gas Prepay, Uplands, SERRF, SERRF JPA, TORF)
- Payment Processing (Payables/Receivables)
- Article 9 Recalculation/ Redistribution
- Oil Revenue Distribution (State, City, Contractor, Working Interest Owners)
- Asset Capitalization
- Financial Statements and Management Reports

3. Natural Gas Supply Management

- Gas Demand/Supply Analysis
- Gas Procurement
- Large Customer Support
- Monthly Gas Rate Calculations and Fee Schedule
- Gas Nominations/Curtailment
- SoCalGas Rate Case Monitoring
- Energy Rebate Program

4. LBGO Material & Supply Management

- Material/Supply Procurement
- Material/Supply Distribution
- Inventory Control

5. Government Affairs / Public Information / Regulatory Compliance

- Implementation of DOT required Public Outreach Plan
- Website Update/Support
- Public Records Act Request
- Information Update/Tracking
- Regulatory Compliance
- Customer Communication

6. Call Center Operations

- Receive/Respond to Customer Service Calls
- Develop Customer Service Orders
- Support Implementation of New CIS
- Setting up New Accounts
- Billing and Meter Reading
- Closing Accounts/Final Billing

7. Executive Leadership / Strategic Projects

- Inter-departmental coordination
- New initiatives Oversight
- Policy Development
- Operational Coordination

FY 16 Funding Sources: Gas Fund 96%, Tideland Oil Revenue Fund 4%

Business Operations	Actuals FY 14	Adjusted* FY 15	Adopted** FY 16
Revenues	83,527,103	97,915,803	97,195,856
Expenditures	56,832,216	66,998,777	71,010,442
FTEs	46.37	46.37	59.17

* Amounts as published in the FY 16 Proposed Budget released July 2, 2015.

** Amounts exclude all-years carryover.

Business Operations Bureau

Narrative:

The implementation of the California Global Warming Solutions Act of 2006 (AB 32) was extended to include the natural gas industry (including distributors such as LBGO). By regulation, LBGO is required to complete annual Green House Gas (GHG) emission reports. These reports are verified by a third party and are in accordance with AB 32's "Cap and Trade" provisions. The final program rules for natural gas distributors under the "Cap and Trade" provisions, which were adopted earlier this year by the California Air Resources Board, required LBGO to engage in purchasing carbon credits beginning in February 2015.

The June 2014 approval by the City Council of LBGO's Advanced Metering Infrastructure (AMI) initiative marked the beginning of full implementation which is estimated to take three-years. During FY 15, LBGO kicked-off the AMI "Proof of Concept" phase supporting full software installation/integration and the small scale testing (about 1,000 meters) of the system. Subsequent to successful completion of the "Proof of Concept" phase, the program will move to full implementation install 150,000 smart gas meters across the City. AMI is the new industry standard as all major gas and electric utilities statewide including Southern California Edison, Southern California Gas Company, San Diego Gas and Electric, Pacific Gas and Electric, and numerous municipal utilities, such as the Los Angeles Department of Water and Power, have already replaced, or are in the process of replacing their manually read meters with Smart Meter systems. Long Beach will see the benefit of improved metering efficiency, improved customer information, and reduced operational costs once AMI is fully deployed.

LBGO will continue to outreach and market opportunities for converting to natural gas as a clean energy alternative. Projects include: working with the Aquarium of the Pacific to support installation of a fuel cell; construction of a compressed natural gas (CNG) fuelling station in the harbor to support a clean-fuel alternative for transportation of goods in and out of the Ports of Long Beach and Los Angeles; and, support of a fuel cell project with prominent business in the port; implementation of a bio-gas purchase and distribution program supporting clean-fuel credits for transportation customers.

In 2016, to enhance customer service and promote a more cohesive workforce, the City's Utility Customer Billing and Meter Reading divisions will be migrated from the Commercial Services Bureau of the Financial Management Department to the Business Operations Bureau. A total of 9.8 FTE employees are to be consolidated into the Business Operations Bureau's Call Center Operations.

Engineering & Construction Bureau

Key Services:

1. Gas Emergency Response (Pipeline)

- Emergency Response to leak calls from public
- Leak Investigations

2. Gas Pipeline Repair & Installation

- Alter gas pipelines in response to requests by customers
- Replace sections of gas pipelines
- Disconnect pipeline for building demolition
- Maintain and repair gas pipelines
- Install gas pipelines in response to customers

3. Cathodic Protection

- Survey cathodic protections systems as required by PHMSA
- Maintain cathodic protection system facilities
- Construction cathodic protection systems

4. Gas Pipeline Systems Regulatory Compliance and Safety Training

- Valve maintenance
- Leak survey
- District pressure regulation
- Review/upgrade/maintain PHMSA required plans
- Train and test employees and contractors to PHMSA requirements

5. Underground Service Alert Response

- Locate and mark underground gas pipelines prior to excavation by third parties

6. Gas Construction Inspection and Project Management

- Inspect and coordinate LBGO and developer/contractor pipeline projects for compliance
- Investigate requests by customers for new or changed gas service and meter requirements
- Manage pipeline construction projects

7. Gas System Engineering, Design & Records Maintenance

- Engineer and design gas pipelines on capital projects
- Produce specifications, plans and cost estimates for capital pipeline construction projects
- Produce drawings and acquire permits
- Produce reports for PHMSA audit inspections
- Maintaining and updating project work orders
- Maintaining and updating GIS

8. Gas Telemetry & Calibrations

- Maintain City Gate and Local Producer sites
- Measurement Reporting
- Instrument Calibrations
- SCADA network maintenance

9. LBGO Facility Maintenance

- Custodial
- Electrical Work
- Other general maintenance

FY 16 Funding Source: Gas Fund 100%

Engineering & Construction	Actuals FY 14	Adjusted* FY 15	Adopted** FY 16
Revenues	7,159,281	10,301,612	10,301,612
Expenditures	22,542,357	24,465,776	23,732,365
FTEs	85.60	88.60	88.60

* Amounts as published in the FY 16 Proposed Budget released July 2, 2015.

** Amounts exclude all-years carryover.

Engineering & Construction Bureau

Narrative:

The U.S. Department of Transportation, Pipeline and Hazardous Materials Safety Administration (PHMSA) require that certain inspections and surveys be performed on all natural gas distribution systems. Surveys for gas pipeline leaks include business districts, hospitals schools and churches, which must be checked annually and residential areas, of which 20 percent must be checked annually. In addition, inspections are required on all valves necessary for emergency operation, all corrosion control areas and all district regulator stations. LBGO accomplished all required surveys and inspections in FY 15. As part of a PHMSA required Damage Prevention Program, in FY 15, LBGO responded to over 14,000 requests for locating and marking City-owned underground gas pipelines.

LBGO continues to focus on pipeline replacement to ensure safe and efficient service delivery. During FY 15, is projected about 79,000 feet of main pipeline was replaced, which included approximately 66,750 feet of pre-1960 main pipeline.

Electric Generation Bureau

Key Services:

1. Waste-to-Energy Operations

- Facility Operations
- Site inspection, daily contractor oversight
- Permit and other regulatory expenses
- Insurance
- Facility bond repayment

2. Narcotics Destruction

- Provide safe access to SERRF combustors
- Scheduling

3. SERRF Administration

- Regulatory Compliance management
- Contract management
- Budget preparation, tracking and forecasting
- Public policy analysis
- Refuse Marketing (ensuring sufficient refuse quantities)
- Accounts Payable
- Public outreach, Industry leadership

FY 16 Funding Source: SERRF Fund 100%

Electric Generation	Actuals FY 14	Adjusted* FY 15	Adopted** FY 16
Revenues	47,998,091	48,790,036	47,819,036
Expenditures	51,325,367	51,081,783	51,015,390
FTEs	3.50	3.50	3.50

* Amounts as published in the FY 16 Proposed Budget released July 2, 2015.

** Amounts exclude all-years carryover.

Narrative:

The Waste-to-Energy Program includes the operation of the Southeast Resource Recovery Facility (SERRF), which is a mass-burn waste-to-energy facility that incinerates residential and commercial refuse. A portion of the electricity generated is used to power SERRF (15 percent), while the remainder (85 percent) is sold to Southern California Edison (SCE). The facility helps keep Long Beach refuse rates competitive in the market and provides a positive alternative to the environmental impacts of sending waste to a landfill. As a public service, SERRF also works with federal, state, and local law enforcement agencies to destroy narcotics and drug-related paraphernalia. In FY 15, over 550,000 pounds of confiscated material was destroyed.

With the closure of the Puente Hills Landfill In November 2013, SERRF is experiencing a significant increase in operational costs. The waste ash generated by SERRF was previously used in the Puente Hills Landfill process, with no disposal fee charged to SERRF. Now, it is necessary to haul waste ash to the El Sobrante Landfill and pay a disposal charge. It's estimated this will add approximately \$6.0 million in operational expenses annually.

In anticipation of SERRF achieving 30 years of operation in December of 2018, staff is working now to address a number of milestones that will occur. For example, facilities bonds will be fully paid reducing operational costs, and the electrical generation contract between the City of Long Beach and Southern California Edison will end. An amendment between the City and Covanta was signed in FY 15 to extend the existing operations and maintenance contract through June 2024. Staff is focusing on identifying operational agreements that take advantage of some newer green technologies in addressing the City's waste disposal needs. SERRF is a proven asset at providing environmentally sound solutions to the City's waste disposal, and with new solutions, it can continue well into the future.

Gas Services Bureau

Key Services:

1. Customer Service

- Emergency Response
- Meter turn on and off orders
- Pilot Lighting
- Gas Appliance service/safety inspection
- Billing Related Service Orders

2. Gas Metering and Regulation (and related activities)

- New Meter Installation
- Meter proving
- Meter maintenance and Painting

- District regulation

3. Service Order Dispatching and System Control

- Prepare and route Daily work
- Receive and dispatch
- After hours emergency and priority service calls
- Pressure Monitoring and Gate Station Control
- Monitor Gas Quality
- Instrument Calibrations

FY 16 Funding Source: Gas Fund 100%

Gas Services	Actuals FY 14	Adjusted* FY 15	Adopted** FY 16
Revenues	1,897,933	2,273,727	2,273,727
Expenditures	8,380,589	7,904,353	8,700,844
FTEs	65.22	61.22	61.22

* Amounts as published in the FY 16 Proposed Budget released July 2, 2015.

** Amounts exclude all-years carryover.

Narrative:

With the completion of the Mobile Workforce Management implementation, non-payment turn-off and meter exchange orders have returned to normal levels and wait times for service appointments continue to decrease.

It is expected that decreasing wait times for service will be a significant benefit of a complete AMI implementation. Gas Services continues to allocate additional resources and increase the number of aging meters replaced as the implementation phase begins. Aging meter set assemblies are being exchanged or upgraded to allow for easy transition to smart meters which improves customer convenience.

Oil Operations Bureau

Key Services:

1. Subsidence Mitigation

- Conduct Semi-Annual Elevation Surveys
- Six month elevation report to City Council
- Prepare annual budget for State land Commission approval
- Continuous elevation monitoring via GPS system
- Prepare voidage calculations and set injection targets
- Meetings with field contractor

2. Oil Spill Prevention and Response

- Ensure oil field environmental regulatory compliance
- Oil field inspections
- Participate in audits
- Facility project approval
- Review maintenance programs and capital investments
- Oil well and pipeline abandonment

3. Oil Field Planning and Contract Management

- Calculate abandonment liability
- Oil field life planning
- Coordinate with POLB on port development impacts to oil operations
- Oil sale measurement and quality verification
- Oil field procurement approval
- Working interest owner support
- Long Beach Unit annual plan and program plan
- Estimate of oil operations and City budget

4. Optimization of Oil and Gas Production

- Reservoir management
- Conduct engineering reviews of proposed drilling and investment well work
- Economic investment justification approval

FY 16 Funding Sources: Tidelands Oil Revenue Fund 92%, Uplands Oil Fund 8%

Oil Operations	Actuals FY 14	Adjusted* FY 15	Adopted** FY 16
Revenues	395,567,084	437,266,883	168,513,925
Expenditures	396,839,744	454,201,036	170,658,641
FTEs	19.50	19.50	19.50

* Amounts as published in the FY 16 Proposed Budget released July 2, 2015.

** Amounts exclude all-years carryover.

Narrative:

The oil assets managed by LBGO continues to provide for a viable transfer of revenue to the Tidelands Operating Fund and the Uplands Oil Fund. The FY 16 budget is based on \$55 per barrel.

The FY 16 budget supports a transfer of \$10.8 million to the City's Tidelands Operating Fund as its proportionate share in the profits from the Wilmington Oil Field operations; and, an anticipated transfer of \$11.5 million from the Uplands Oil Fund to the General Fund from the City's oil interests' profits as well as the administrative fee earned as Unit Operator.

The Oil Operations Bureau proposes a continuation of the current funding level. These total resources will allow the operation to manage over 2,300 wells in the Wilmington field, direct the drilling of approximately 27 new wells, survey 540 benchmarks, ensure the injection of more water into the reservoir than the total fluids produced, and produce a cumulative amount of oil in excess of 12 million barrels. The funding will continue to allow LBGO to manage the performance of the City and State's onshore and offshore

Oil Operations Bureau

oil and natural gas operations in a manner to protect the environment and avoid subsidence, while strengthening the oil fields fiscal sustainability.

Financial Summary by Category

	Actual FY 14	Adopted* FY 15	Adjusted** FY 15	Adopted* FY 16
Revenues:				
Property Taxes	—	—	—	—
Other Taxes	—	—	—	—
Franchise Fees	—	—	—	—
Licenses and Permits	—	—	—	—
Fines and Forfeitures	—	—	—	—
Use of Money & Property	400,171,966	444,710,702	444,710,702	173,254,797
Revenue from Other Agencies	—	—	—	—
Charges for Services	124,749,581	147,548,620	149,048,620	138,345,620
Other Revenues	1,485,003	1,235,530	1,235,530	1,239,824
Interfund Services - Charges	9,742,942	1,553,209	1,553,209	13,263,915
Intrafund Services - General Fund Charges	—	—	—	—
Harbor & Water P/R Rev Trsfs	—	—	—	—
Other Financing Sources	—	—	—	—
Operating Transfers	—	—	—	—
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Total Revenues	536,149,492	595,048,061	596,548,061	326,104,156
Expenditures:				
Salaries, Wages and Benefits	22,240,594	24,756,581	24,756,646	26,801,794
Overtime	406,795	360,884	360,819	360,884
Materials, Supplies and Services	413,428,769	498,199,305	499,878,646	252,972,363
Internal Support	5,685,724	5,910,879	5,910,879	7,843,492
Capital Purchases	1,615,806	2,188,455	2,204,510	2,188,455
Debt Service	2,054,802	2,101,094	2,101,094	2,096,532
Transfers to Other Funds	90,487,781	66,836,913	69,439,130	32,854,161
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Total Expenditures	535,920,273	600,354,111	604,651,724	325,117,682
Personnel (Full-time Equivalent)	220.19	219.19	219.19	231.99

* Amounts exclude all-years carryover. See budget ordinance in the back of this document.

** Amounts as published in the FY 16 Proposed Budget released July 2, 2015.

Personnel Summary

Classification	FY 14 Adopt FTE	FY 15 Adopt FTE	FY 16 Adopt FTE	FY 15 Adopted Budget	FY 16 Adopted Budget
Accountant	1.00	1.00	1.00	63,809	52,258
Accountant II	2.00	2.00	2.00	144,703	144,703
Accountant III	2.00	2.00	2.00	164,125	164,125
Accounting Clerk III	1.00	1.00	1.00	50,976	50,976
Accounting Technician	0.50	0.50	0.50	23,083	23,083
Administrative Analyst I	1.00	1.00	—	75,732	—
Administrative Analyst II	—	—	1.00	—	68,851
Administrative Analyst III	1.00	1.00	1.00	90,939	91,983
Administrative Officer-Oil Properties	1.00	1.00	1.00	116,934	116,934
Assistant Administrative Analyst II	2.00	2.00	2.00	115,440	139,902
Civil Engineering Associate	1.00	1.00	1.00	95,764	95,764
Clerk Typist III	3.00	3.00	3.00	149,269	149,269
Construction Inspector I	4.00	4.00	4.00	320,124	320,124
Construction Inspector II	4.00	4.00	4.00	353,331	353,331
Corrosion Control Supervisor	1.00	—	—	—	—
Customer Service Representative II-NC	2.87	2.87	3.67	93,316	134,736
Customer Service Representative III	16.00	16.00	25.00	772,170	1,177,018
Customer Service Supervisor I	1.00	—	—	—	—
Customer Service Supervisor II	1.00	2.00	4.00	137,244	274,071
Customer Service Supervisor III	—	—	1.00	—	82,063
Customer Services Officer	1.00	1.00	1.00	103,938	85,641
Department Safety Officer	1.00	1.00	1.00	91,764	91,763
Director of Long Beach Gas and Oil	1.00	1.00	1.00	224,789	224,790
Division Engineer-Oil Properties	3.00	3.00	3.00	477,330	477,331
Electrician	1.00	1.00	1.00	65,494	65,494
Engineering Aide III-NC	1.60	1.60	1.60	64,772	67,141
Engineering Technician I	2.00	2.00	2.00	117,591	108,007
Engineering Technician II	4.00	4.00	4.00	278,076	288,383
Executive Secretary	1.00	1.00	1.00	66,944	66,943
Financial Services Officer	1.00	1.00	1.00	109,149	107,165
Gas Crew Utility Assistant II	23.00	22.00	22.00	1,329,304	1,303,771
Gas Crew Utility Assistant III	10.00	10.00	10.00	655,632	670,833
Gas Distribution Supervisor I	4.00	4.00	4.00	321,393	321,393
Gas Distribution Supervisor II	3.00	3.00	3.00	250,852	267,103
Gas Field Services Representative I - NC	3.22	3.22	3.22	122,194	126,665
Gas Field Services Representative II	35.00	35.00	35.00	2,095,420	2,058,105
Gas Field Services Representative III	14.00	14.00	14.00	930,542	930,125
Gas Instrument Technician II	3.00	2.00	2.00	148,540	134,980
Gas Maintenance Supervisor I	8.00	8.00	8.00	640,580	630,985
Gas Maintenance Supervisor II	2.00	3.00	3.00	261,873	266,686
Gas Pipeline Compliance Officer	—	—	1.00	—	114,545
Gas Pipeline Welder	5.00	5.00	5.00	382,177	382,177

Personnel Summary

Classification	FY 14 Adopt FTE	FY 15 Adopt FTE	FY 16 Adopt FTE	FY 15 Adopted Budget	FY 16 Adopted Budget
Gas Supply & Business Officer	1.00	1.00	1.00	112,022	112,021
General Maintenance Supervisor II	1.00	1.00	1.00	67,161	67,161
Geologist II	1.00	1.00	1.00	148,083	148,083
Maintenance Assistant I	1.00	1.00	1.00	38,528	38,528
Maintenance Assistant II	1.00	1.00	1.00	42,482	42,482
Manager-Business Operations	1.00	1.00	1.00	161,681	161,680
Manager-Electric Generation	1.00	1.00	1.00	155,583	155,583
Manager-Engineering and Construction	1.00	1.00	1.00	144,358	144,358
Manager-Gas Services	1.00	1.00	1.00	122,978	122,977
Manager-Oil Operations	1.00	1.00	1.00	167,982	167,982
Mechanical Engineer	2.00	2.00	2.00	196,045	228,548
Mechanical Eng Associate	1.00	1.00	1.00	85,957	83,321
Oil Field Gauger II	1.00	1.00	1.00	63,684	63,684
Payroll/Personnel Assistant II	1.00	1.00	1.00	48,573	48,573
Payroll/Personnel Assistant III	1.00	1.00	1.00	53,524	53,524
Petroleum Engineer Associate II	2.00	2.00	2.00	187,472	187,472
Petroleum Engineer I	1.00	1.00	1.00	133,764	127,191
Petroleum Engineer II	4.00	4.00	4.00	565,055	560,468
Petroleum Operations Coordinator I	5.00	5.00	5.00	563,390	568,752
Principal Construction Inspector	1.00	1.00	1.00	100,103	100,103
Secretary	4.00	4.00	4.00	208,992	208,992
Senior Accountant	1.00	1.00	1.00	90,939	90,939
Senior Equipment Operator	5.00	5.00	5.00	362,529	357,184
Senior Mechanical Engineer	1.00	2.00	1.00	241,041	126,495
SERRF Operations Officer	1.00	1.00	1.00	111,818	111,819
Special Project Officer	1.00	—	—	—	—
Stock & Receiving Clerk	1.00	1.00	1.00	36,350	38,206
Storekeeper I	1.00	1.00	1.00	39,474	39,474
Storekeeper II	1.00	1.00	1.00	48,342	50,753
Superintendent-Engineering	—	1.00	1.00	139,145	139,145
Supervisor-Stores and Property	1.00	1.00	1.00	63,809	63,809
Superintendent-Operations	1.00	1.00	1.00	109,977	109,977
Superintendent-Pipeline Const and Maint	1.00	1.00	1.00	106,491	106,492
Subtotal Salaries	220.19	219.19	231.99	16,222,646	16,854,993
Overtime	—	—	—	360,884	360,884
Fringe Benefits	—	—	—	8,190,660	9,016,484
Administrative Overhead	—	—	—	313,274	320,680
Attrition/Salary Savings	—	—	—	—	—
Expenditure Transfer	—	—	—	30,000	609,637
Total	220.19	219.19	231.99	25,117,465	27,162,678

